

REDUCE WORKER DPM EXPOSURE THROUGH FILTRATION OF DIESEL EXHAUST

PRESENTED BY:

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Who is Mammoth?

Company Overview

MAMMOTH

A family owned & operated company established in 1974.

Specialists in developing & manufacturing standard and customized replacement exhaust components for all brands of marine, transport, earth moving and mining equipment.

Constantly develop products for exhaust and emission solutions.

Global reputation for industry proven products.

Innovative solution provider to the industry

















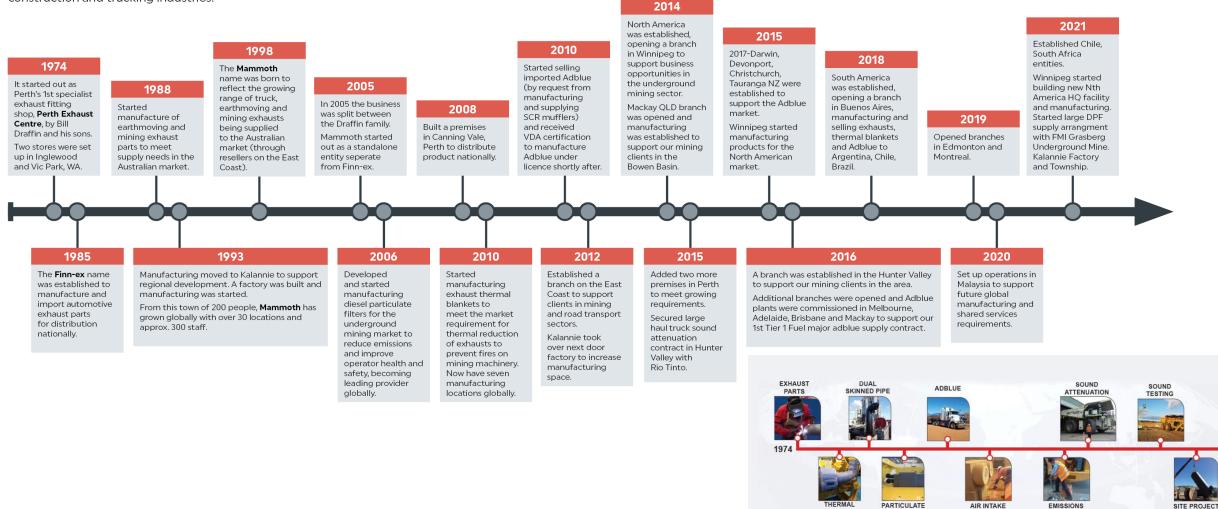
TESTING

INSTALL

OUR JOURNEY

About Mammoth Equipment

Mammoth is a 3rd generation family business that has been operating in the exhaust business since 1974 and has grown to become a leading global player in diesel exhaust and intake solutions in the mining, construction and trucking industries.



BLANKETS

FILTERS

COMPANIES WE WORK WITH:





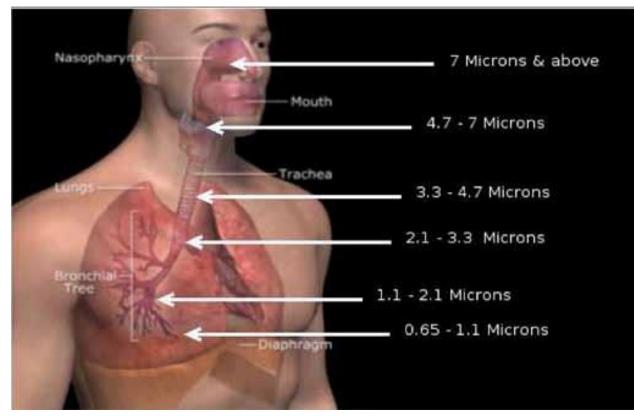


The Why? Why are exhaust after-treatment systems required?



Less Mass - The Nanoparticle Problem

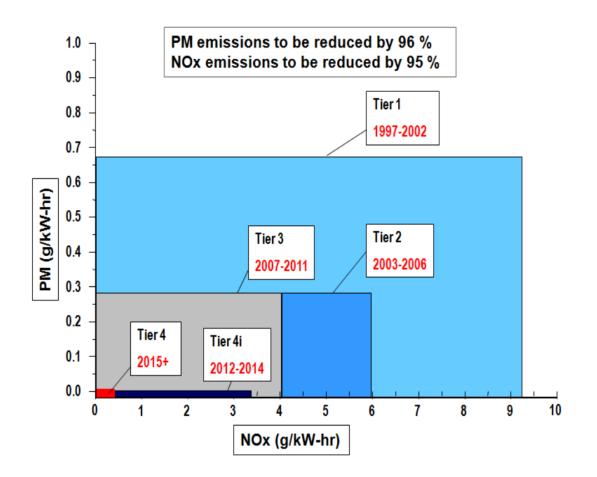
- DPM was classified by IARC as a group 1 carcinogen
 - Health impact dependent on particle size
 - PM10 captured in nose and throat
 - PM2.5 reaches the lungs
 - Nanoparticles/PM0.1 transfer to bloodstream



What makes a vehicle comply with Tier 4 emission requirements?

- To meet Tier 4 emissions

 requirements engines had to meet
 both DPM (particulate matter) and
 NOx emissions levels 75-750hp
 - 0.4 g/kWh for Nox
 - 0.2 g/kWh for DPM
- For Euro Stage V (5) emissions the only difference is a particulate count level has been added. A DPF is an effective aftertreatment system for both particulate mass and count.

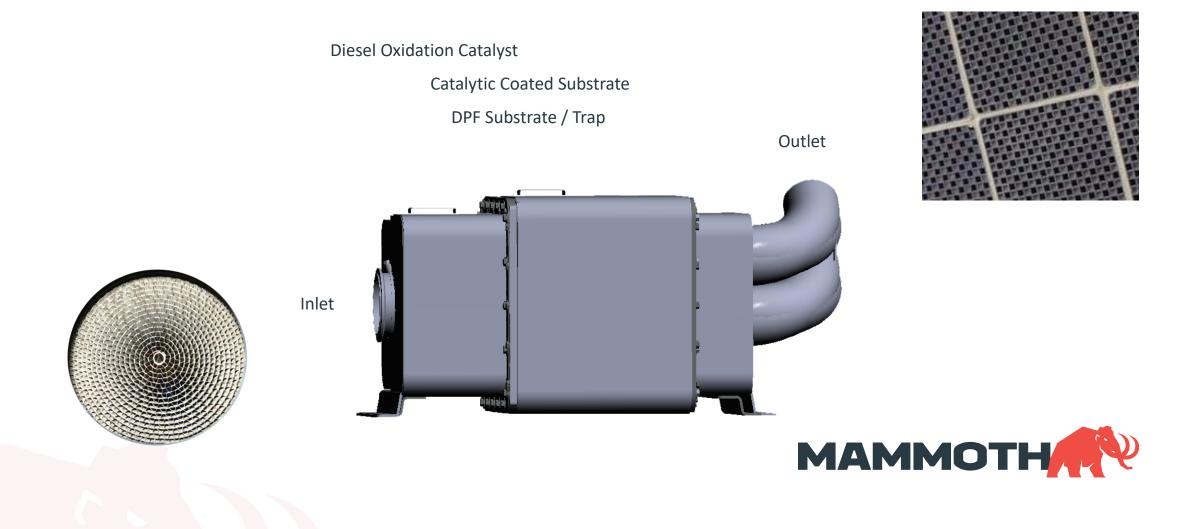


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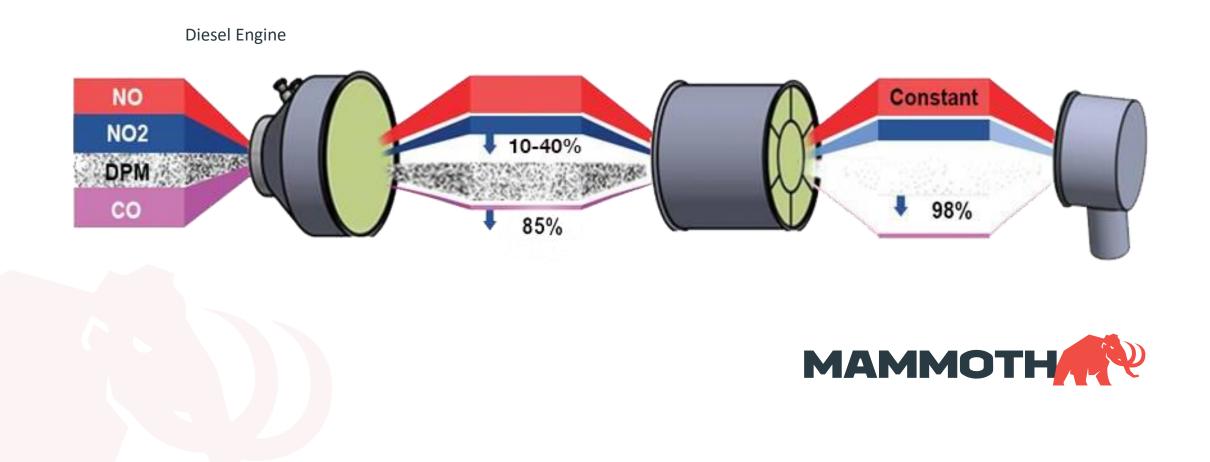
DPF systems overview

ANATOMY OF A PASSIVE DPF



What happens in a DPF?

An emissions control device designed to remove diesel particulate matter (soot) from the exhaust gas of a diesel engine.



Typical Full DPF Results

Mammoth - What We Do

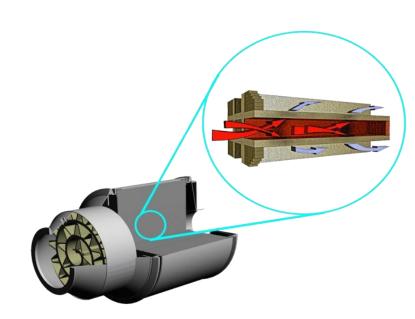
Diesel Particulate Filters

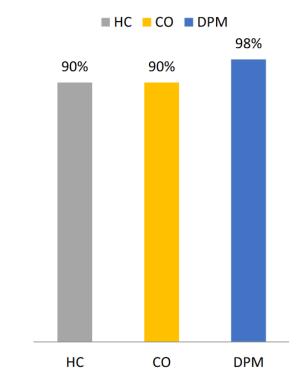
Key Components:

- 1. Diesel Oxidation Catalyst (DOC)
- 2. Silicon Carbide or Cordierite Substrate
- 3. Offset Closed Cell Channels Specifications:
- High Thermal Durability (Resistance to thermal shock, low specific heat)
- High DPM Reduction Efficiency (99%)
- DOC enables catalysed regeneration (280-330°C)
- Particulate Filtration efficiency not contingent on temperature

Application:

• Heavier duty cycle equipment (e.g. load and haul)







Mammoth - What We Do



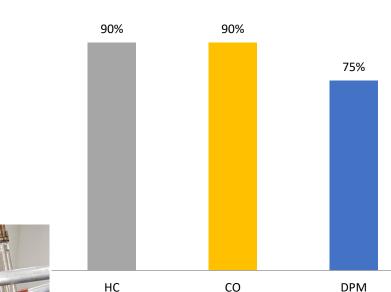
DIESEL PARTICULATE FILTERS





Top benefits of Mammoth DPFs

Typical Partial DPF Results



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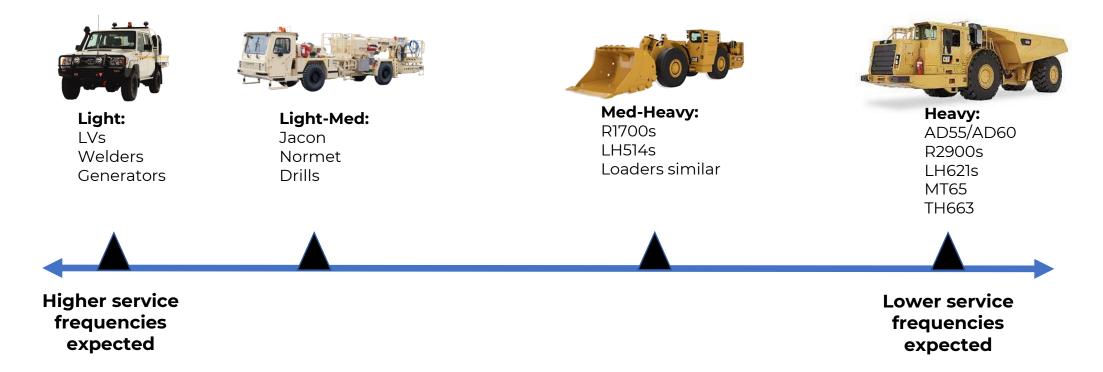
■ HC ■ CO ■ DPM

- Reduces DPM output by 99.99%
- Passively regenerates
- Easy and convenient bolt-on replacement parts that fit existing brackets
- Refurbished and replacement parts available
- Custom design solutions
- Retrofit Replaces the OEM muffler in most diesel-powered equipment
- DPM Testing results recorded using MAHA



Expected Service Life suitability for Full DPFs

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To minimise servicing requirements a compromises may choose to be made on DPF filtration efficiency i.e use of Partial DPF or SMF configurations for lighter duty cycle equipment.

Some operations may elect to purchase and operate DPF cleaning equipment on site for cost effective maintenance of diesel particulate filters.



Gas/DPM Testing methods



In Field Testing Equipment

PERSONAL DPM SAMPLING

AREA SAMPLING

TAILPIPE DPM TESTING

TAILPIPE GAS TESTING











Baseline Emissions – Tailpipe Testing



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ASK LIST GROUP# REATED: OCT 201' EVISED: NOVEMBEI

O AVOID UNAUTHON F TASK LIST GROU RIGINATOR OF THI *************** * * ECOM - EN2 * ********* Time Date 30.09.19 09:40:21 _____ Gas analysis Fuel type Diesel Oil 87 °F T.Air °F 606 T.Gas °F 87 Γ. Jensor 14.8 8 02 202 ppm CO 379 ppm NO 30 ppm NG2 409 ppm NOX 4.5 8 CO? 67.0 8 Eff. 33.0 - 8 Losses 3.39 Exc. air °F 92 Dew Poi. 0.3 m/sec Gas vel. VALE Canada Ltd. STOBIE MINE ECOM America Ltd. Tel. 770-532-3280 Fax: 770-532-3620 Toll-Free 877-326-6411 www.ecomusa.com

***************** ECOM - EN2 ********* ********* Time Date 30.09.19 09:42:42 Gas analysis Fuel type Diesel Oil T.Air 89 °F 634 °F T.Gas **F**.Sensor 87 ° .' 14.9 8 02 CO 15 ppm 396 ppm NO 15 ppm NG2 411 ppm NOx C02 4.5 8 64.7 Eff. 8 35.3 8 Losses 3.44 Exc. air 92 °F Dew Poi. 0.4 m/sec Gas vel. VALE Canada Ltd. STOBIE MINE ECOM America Ltd. Tel. 770-532-3280 Fax: 770-532-3620

Toll-Free 877-326-6411

www.ecomusa.com

DIATELY.









Comparing the numbers – temperature matters



- 320 C vs 400 C
- Both results would pass the 600ppm CO and 60ppm NO2 test
- However the 400 C test has significantly better results as a result of better engine combustion
- Recommended minimum exhaust stack temperature is 550 F or 290 C





DPM contribution by machine

| Unit Number | Description of technical object | Blended DPM | Engine | ВНР | BHP CFM | CANMET | Hours/Day | DPM x Utilization | % Share | Rank | Stage |
|-------------|--|----------------|-----------------------------|-----|---------|--------|-----------|----------------------|---------|------|-------|
| HTK-318 | HAUL TRUCK - CAT AD30 HTK-318 | 6.159 | C15 AD30 PN#319- 7503 | 409 | 40,900 | 20,700 | 8.16 | 50.24 | 1.80% | 15 | 1 |
| HTK-317 | HAUL TRUCK - CAT AD30 HTK-317 | 4.3945 | C15 AD30 PN#319- 7503 | 409 | 40,900 | 20,700 | 6.24 | 27.43 | 1.00% | 43 | 1 |
| HTK-319 | HAUL TRUCK - CAT AD30 HTK-319 | 4.3945 | C15 AD30 PN#319- 7503 | 409 | 40,900 | 20,700 | 5.84 | 25.66 | 0.90% | 48 | 1 |
| TRT-020 | TRACTOR MINECAT KM200 TRT-020 | 29.264 | 0 | 100 | 10,000 | - | 3.27 | 95.64 | 3.40% | 1 | 2 |
| SCT-703 | SCOOPTRAM-ATLAS COPCO ST1030- 7Y SCT 703 | 1.339 | QSL 9 | 250 | 25,000 | 20,900 | 1.56 | 2.09 | 0.10% | 114 | 2 |
| SCT-604 | SCOOP - TAMROCK EJC 210-6Y-REM SCT 604 | 6.08 | MBE926 | 230 | 23,000 | 18,858 | 0.3 | 1.82 | 0.10% | 115 | 2 |
| MCT-793 | TOYOTA - HZJ79L - CAPT MCT 793 MINE | 9.267 | 1HZ PCNA | 136 | 13,600 | 7,300 | 3.93 | 36.39 | 1.30% | 31 | 3 |
| SCT-613 | SCOOPTRAM - CAT R1600G Rental-6Y SCT 613 | 2.31 | C11 | 263 | 26,300 | 24,500 | 5.55 | 12.82 | 0.50% | 69 | 3 |
| SCT-707 | SCOOPTRAM - CAT R1700G Rental-7Y SCT 707 | 2.31 | C11 | 353 | 35,300 | 21,300 | 5.22 | 12.05 | 0.40% | 72 | 3 |
| MCT-816 | TOYOTA - MCT-816 SERVICE BOX ENG SURVEY | 9.267 | 1HZ PCNA | 136 | 13,600 | 7,300 | 2.39 | 22.16 | 0.80% | 52 | 4 |
| MCT-819 | TOYOTA - MCT-819 MANCARRIER H & S | 9.267 | 1HZ PCNA | 136 | 13,600 | 7,300 | 1.97 | 18.22 | 0.60% | 61 | 4 |
| BOL-002 | BOLTER MACLEAN MEM-975 BOL-002 | 3.08 | 904 | 150 | 15,000 | 9,196 | 1.01 | 3.11 | 0.10% | 101 | 5 |
| BOL-003 | BOLTER MACLEAN MEM-975 BOL-003 | 3.08 | 904 | 150 | 15,000 | 9,196 | 1.01 | 3.11 | 0.10% | 102 | 5 |
| MCT-825 | TOYOTA - MCT-825-MAN CARRIER-MINE DEVELO | 9.267 | 1HZ PCNA | 136 | 13,600 | 7,300 | 0.33 | 3.09 | 0.10% | 103 | 5 |
| JUD-008 | JUMBO - ATLAS COPCO BOOMER 282 JUD-008 | 2.93 | D914L04 | 75 | 7,500 | 13,700 | 1.05 | 3.08 | 0.10% | 104 | 5 |



The Results



Implementation of DPF's - results

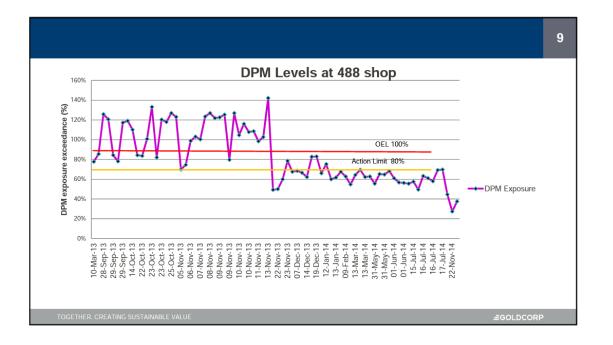
| | 2020 DPM Sampling Results | | | Limiting Concentration (0.32 | DPM Limit Exceedances | | | 2023 DPM S | ampling Resu | Limiting Concentration (0.32 | DPM Limit Exceedances | | |
|----|---------------------------|----------------------------------|--------------|---------------------------------|--------------------------|-----------------------------|----|------------|------------------------|---------------------------------|--------------------------|--------------|-----------------------------|
| | Date | Location | Shift Length | Occupation | mg/m3 limit) | Exceedunces | | Date | Location | Shift Length | Occupation | mg/m3 limit) | Execcuances |
| 1 | 2/01/2020 | 1230 | 10 | Sill Miner | 0.436 | >Exceedance | 1 | 4/01/2023 | 1450 Mucking | 10 | Sill Miner | 0.051 | Clear Current Limit of 0.12 |
| 2 | 13/01/2020 | 1230 | 10 | Sill Miner | 0.904 | >Exceedance | 2 | 6/01/2023 | 1345 NA2 East | 10 | Sill Miner | 0.568 | >Exceedance |
| 3 | 14/01/2020 | 1230 | 10 | Sill Miner | 0.44 | >Exceedance | 3 | 6/01/2023 | Down Ramp | 10 | Sill Miner | 0.095 | Clear Current Limit of 0.12 |
| 4 | 18/01/2020 | 1230 | 10 | Area Sample | 0.411 | >Exceedance | 4 | 26/01/2023 | 1345 Level | 10 | Area Sample | 0.097 | Clear Current Limit of 0.12 |
| 5 | 21/01/2020 | 1185 | 10 | Area Sample | 0.403 | >Exceedance | 5 | 27/01/2023 | 1475-115 Level | 10 | Area Sample | 0.146 | Clear (Prev Ontario Limit) |
| 6 | 21/01/2020 | 1160 (ramp just below the level) | 10 | Area Sample | 0.292 | Clear (Prev Ontario Limit) | 6 | 27/01/2023 | 1345 Level | 10 | Area Sample | 0.274 | Clear (Prev Ontario Limit) |
| 7 | 23/01/2020 | 1040 (ramp just below the level) | 10 | Area Sample | 0.202 | Clear (Prev Ontario Limit) | 7 | 1/02/2023 | Down Ramp | 10 | Area Sample | 0.218 | Clear (Prev Ontario Limit) |
| 8 | 23/01/2020 | 1230 | 10 | Area Sample | 0.359 | >Exceedance | 8 | 26/05/2023 | 1475 RAR ACC | 10 | Area Sample | 0.297 | Clear (Prev Ontario Limit) |
| 9 | 28/01/2020 | 1075 (just below in the ramp) | 10 | Area Sample | 0.318 | Clear (Prev Ontario Limit) | 9 | 6/06/2023 | 1275 NB2 E | 10 | Area Sample | 0.145 | Clear (Prev Ontario Limit) |
| 10 | 28/01/2020 | 985 Ramp | 10 | Area Sample | 0.272 | Clear (Prev Ontario Limit) | 10 | 6/06/2023 | Mine General | 10 | Area Sample | 0.2 | Clear (Prev Ontario Limit) |
| 11 | 28/01/2020 | 1160 Ramp | 10 | Area Sample | 0.296 | Clear (Prev Ontario Limit) | 11 | 6/06/2023 | Mine General | 10 | Area Sample | 0.2 | Clear (Prev Ontario Limit) |
| 12 | 28/01/2020 | 1230 Level | 10 | Area Sample | 0.338 | >Exceedance | 12 | 20/07/2023 | 1450 NB West | 10 | Area Sample | 0.197 | Clear (Prev Ontario Limit) |
| 13 | 30/01/2020 | 1040 Ramp | 10 | Area Sample | 0.267 | Clear (Prev Ontario Limit) | 13 | 20/07/2023 | 1475 RAR | 10 | Area Sample | 0.173 | Clear (Prev Ontario Limit) |
| 14 | 30/01/2020 | 1075 Ramp | 10 | Area Sample | 0.276 | Clear (Prev Ontario Limit) | 14 | 27/07/2023 | 1450 Level ACC | 10 | Area Sample | 0.251 | Clear (Prev Ontario Limit) |
| 15 | 1/02/2020 | 415 Vent Acc | 10 | Area Sample | 0.104 | Clear Current Limit of 0.12 | 15 | 8/08/2023 | 1345 Shop Area Sample | 10 | Area Sample | 0.27 | Clear (Prev Ontario Limit) |
| 16 | 7/02/2020 | 415 RAR | 10 | Area Sample | 0.189 | Clear (Prev Ontario Limit) | 16 | 9/08/2023 | 1345 Shaft Area Sample | 10 | Area Sample | 0.184 | Clear (Prev Ontario Limit) |
| 17 | 7/02/2020 | 1230 Level | 10 | Area Sample | 0.334 | >Exceedance | 17 | 16/08/2023 | 1475 RAR Area Sample | 10 | Area Sample | 0.005 | Clear Current Limit of 0.12 |
| 18 | 7/02/2020 | 1250 Level | 10 | Area Sample | 0.331 | >Exceedance | 18 | 16/08/2023 | 1345 Shop Area SAmple | 10 | Area Sample | 0.04 | Clear Current Limit of 0.12 |
| 23 | 27/02/2020 | 1230 Level | 10 | Area Sample | 0.272 | Clear (Prev Ontario Limit) | 19 | 24/08/2023 | 1475 Area Sample | 8 | Area Sample | 0.138 | Clear (Prev Ontario Limit) |
| 24 | 27/02/2020 | 1075 Ramp | 10 | Area Sample | 0.186 | Clear (Prev Ontario Limit) | 20 | 29/08/2023 | Mine General | 8 | Area Sample | 0.03 | Clear Current Limit of 0.12 |
| 25 | 27/02/2020 | 1160 Ramp | 10 | Area Sample | 0.316 | Clear (Prev Ontario Limit) | | | | | | | |
| 26 | 4/03/2020 | 1230 Level | 6 | Area Sample | 0.257 | Clear (Prev Ontario Limit) | | | | | | | |

| Jan 2020 (Pre DPFs) Average Concentration: | 0.372 | >Exceedance | |
|---|-------|----------------------------|--|
| Feb 2020 (2 Truck DPFs) Average Concentration: | 0.247 | Clear (Prev Ontario Limit) | |

| Jan 2023 (All Trucks with DPFs) Average Concentration: | 0.205 | Clear (Prev Ontario Limit) | |
|--|-------|-----------------------------|--|
| August 2023 (+Loaders with DPFs) Average Concentration: | 0.111 | Clear Current Limit of 0.12 | |



DPM exposure levels reduced by DPF implementation

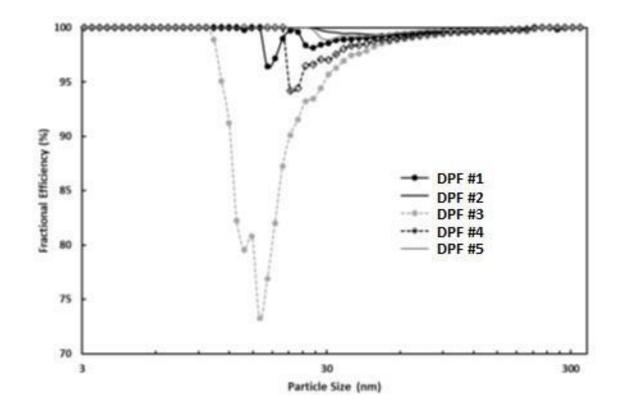


BHP Olympic Dam underground mine DPM results by SEG Key Exposure Reductions by Exposure Groups

November 2013 – Fit out of selected prime movers with Diesel Particulate Filters Jan 2017 vs Jan 2018 – Post Fleet Implementation of Diesel Particulate Filters

Which particle size ranges does a DPF capture

- Curtin University tested 5 full wall flow DPFs (various types age and manufacturer)
- Particle capturing efficiency in the size range 1-15nm were still captured at 98-99.5% efficiency as were particles 50nm – 300nm
- MPPS (Most Penetrating Particle Size was in the range 15-30nm) showed a filtration performance dip down to 73%







Insights from emissions

| Truck # | TRUCK 1 | | TRU | СК 2 | TRUCK 3 | | |
|-------------|------------|-------|-------|-------|---------|-------|--|
| Truck hrs | rs 3721hrs | | 389 | 2hrs | 4258hrs | | |
| Emissions | PRE | POST | PRE | POST | PRE | POST | |
| DPM (mg/m3) | 321 | 0.041 | 20.53 | 0.03 | 19.9 | 0.1 | |
| СО (РРМ) | 589 | 132 | 294 | 176 | 347 | 208 | |
| NO (PPM) | 612 | 606 | 641 | 628 | 594 | 445 | |
| NOx (PPM) | 636 | 617 | 680 | 638 | 626 | 451 | |
| O2 (%) | 14.43 | 14.45 | 14.24 | 14.36 | 17.95 | 17.82 | |

- Consistent testing highlights areas of non-compliance i.e. Truck 1 shown here has a pre-DPF DPM result 15X higher than the other 2 trucks.
- Truck 1 also has the highest CO result which typically indicates incomplete combustion (consistent with high DPM)
- Reviewing the mechanical history of Truck 1 it was found there was severe issues with intercooler clogging -> increasing the intake temp -> negatively impacting the air fuel ratio -> premature blocking of the DPF



What emissions are indicating? high co

High Carbon Monoxide (CO):

• *Mechanical Indication:* High CO emissions can be attributed to various mechanical issues, including those affecting intake air temperature, fuel injectors, air filters, and emissions control devices like DPFs.

Possible Mechanical Causes:

- Blocked Radiator or Intercooler
- Malfunctioning Fuel Injectors
- Air Intake Issues
- DPF Regeneration Issues
- DOC Failure or Contamination









What emissions are indicating? high DPM

High Diesel Particulate Matter (DPM):

• Mechanical Indication: The mass of particulate matter emissions is a measure of solid particles, including soot and other fine particles, released in the exhaust.

Possible Mechanical Causes:

- Incomplete Combustion
- DPF Efficiency
- Air Intake Issues





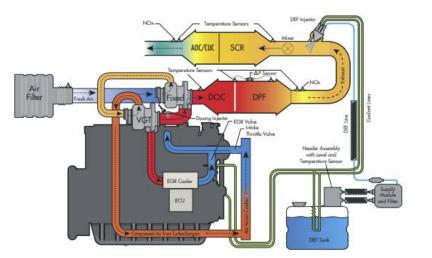
What emissions are indicating? high NOx

High Nitrogen Oxides (NOx):

• *Mechanical Indication:* Elevated NOx emissions can be influenced by mechanical factors related to intake air temperature, combustion efficiency and temperature and/or the emissions control devices.

Possible Mechanical Causes:

- Blocked Radiator or Intercooler
- Faulty EGR System
- DPF Efficiency
- SCR System Issues
 - E.g. SCR catalyst contamination, DEF dosing, DEF injectors, DEF quality issues etc.



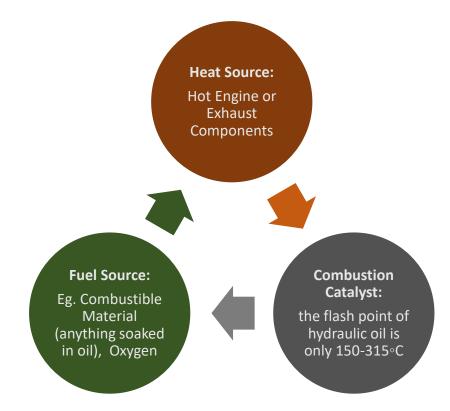




Fire Prevention Systems – hot surface insulation

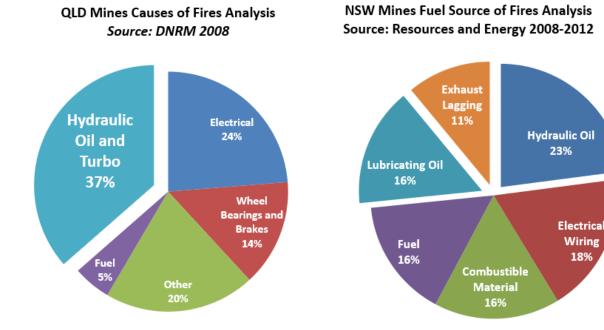
THE FIRE TRIANGLE





ANALYZING THE CONTRIBUTING FACTORS AND CAUSES OF FIRES ON MINING EQUIPMENT:

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- 1. Engine oil leak spraying over a hot exhaust system
- 2. Worn electrical cables
- 3. Other oil leak spraying over a hot exhaust system
- 4. Overheating of engine fluids falling over hot exhaust
- 5. Overheating of a broken catalyzer

THERMAL EXHAUST BLANKETS



EASY INSTALL – EXCELLENT FIT – LONGEVITY – COMPETITIVELY PRICED



MAMMOTH – WHAT WE DO



PYROGARD PREMIUM EXHUAST INSULATION



ADVANTAGES & SUMMARY

MAMMOTH

PYROGARD PREMIUM EXHUAST INSULATION



- Inferior products can do more harm than good. Minimise risk with the Pyrogard blanket.
- Only evaluated , application proven and safe components are used in the Pyrogard blanket.
- Schematics to ensure you have the information you need to order the right part with confidence.
- Fitting sheets and design considerations to ensure you maximise the benefit of the Pyrogard blanket.
- Best product available for minimising oil absorption and ensuring you have a long lasting, safe product.

MAMMOTH

Thank you / Contact details

Ralph Deayton

Technical Sales

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mammothequipment.ca







THANK YOU

